

ANNEXE 7 - DESCRIPTIFS ET PERFORMANCES DES AÉROGÉNÉRATEURS

Are you looking for
the maximum return
on your investment
in wind energy?

2 MW PLATFORM

Wind energy means the world to us. And we want it to mean the world to our customers, too, by maximising your profits and strengthening the certainty of your investment in wind power.

That's why, together with our partners, we always strive to deliver cost-effective wind technologies, high-quality products and first class services throughout the entire value chain. And it's why we put so much emphasis on the reliability, consistency and predictability of our technology.

These aren't idle words. We have over 35 years' experience in wind energy. During that time, we've delivered more than 77 GW of installed capacity and we currently monitor over 33,000 wind turbines across the globe. Tangible proof that Vestas is the right partner to help you realise the full potential of your wind site.

What is the 2 MW platform?

Our 2 MW platform provides industry-leading reliability, serviceability and availability. Durable and dependable, the platform is built on technology that has been proven in the field over more than a decade. The 2 MW platform reduces your costs, minimises the risk of turbine downtime and helps to safeguard your investment.

You can choose from four turbines on the 2 MW platform:

- V90-1.8/2.0 MW IEC IIa/IEC IIIa
- V100-1.8/2.0 MW[™] IEC IIa/IEC IIIa
- V100-2.0 MW[™] IEC IIB
- V110-2.0 MW[™] IEC IIIa

Each 2 MW turbine incorporates enhancements that improve performance and reliability, reducing your cost of energy. The platform's predictability allows you to forecast confidently, strengthening the business case for investment, while the tried-and-tested design ensures you can produce energy on low, medium and high-wind onshore sites at the lowest possible cost, even in extreme weather conditions. In addition, remote monitoring and easy servicing keep operational costs at a minimum, while its highly-tested components and power and control systems enhance reliability.

Wind. It means the world to us.[™]

How does the 2MW platform increase reliability and performance?

+17,500

Due to the strong performance and reliability of the 2 MW platform, over 17,500 turbines have been installed since 2000.

Created with future generations of turbines in mind, the 2 MW platform's single-piece bed frame and stronger main bearing housing provide a better foundation for loads. The toughened frame and housing – each made from single-piece castings – work in conjunction to absorb higher loads from the rotor.

Additionally, the housing ensures correct alignment during bearing assembly, making the process more accurate and efficient and distributing loads evenly. These improvements combine to increase production capabilities and reduce downtime.

A reliable performer

The 2 MW platform is an extremely reliable turbine, which is documented through its strong availability performance. With the newest addition of rotor size, the 2 MW platform offers a competitive selection of turbines for all wind segments.

Thoroughly tested

The current 2 MW platform is built on unique knowledge from more than a decade of operational experience. We constantly monitor the majority of the installed 2 MW turbines, providing us with very detailed and invaluable information about how the turbine operates under all kinds of site conditions.

Our quality-control system ensures that each component is produced to design specifications and performs to peak potential at site. We also employ a Six Sigma philosophy and have identified critical manufacturing processes (both in-house and for suppliers). We systematically monitor measurement trends that are critical to quality, locating defects before they occur.

Innovative CoolerTop®

Our exclusive CoolerTop® technology uses the wind's own energy to generate the cooling required, rather than consuming energy from the wind turbine generator. Cooler Top® has no moving parts and requires little maintenance. Furthermore, the absence of cooling fans contributes to turbine efficiency and makes no noise.

Load and Power Modes increase energy output

The 2 MW platform supports Load and Power Modes, used to maximise energy production under specific wind and site conditions. Based on a site analysis, turbines can be configured to run derated when wind conditions require it. Conversely, under mild wind conditions, the turbine can be uprated - maximising annual energy production.



The 2 MW platform covers a wide range of wind segments enabling you to find the best turbine for your specific site.

Would you benefit from uninterrupted control of wind energy production?

WINDCLASSES - IEC	TURBINE TYPE	IEC III (60 - 75 m/s)	IEC II (75 - 8.5 m/s)	IEC I (8.5 - 10.0 m/s)
2 MW TURBINES				
V90-1.8/2.0 MW [†] IEC II/A / IEC III/A				
V100-1.8/2.0 MW [†] IEC III/A / IEC S				
V100-2.0 MW [†] IEC II/B				
V110-2.0 MW [†] IEC III/A				
		■ Standard IEC conditions	■ Site dependent	

Low Balance of Plant, installation and transportation costs

At Vestas, we use technology tailored to control loads on specific tower heights. We have applied this principle to the 2 MW platform by reducing both the weight of the turbine and the loads on the tower and foundation. This reduces foundation costs, saving you unnecessary expense.

All 2 MW turbines are easy to transport (by rail, truck or ship) to virtually any site around the world. In terms of height, weight and stand-and-transportation limits, ensuring you incur unforeseen costs.

In addition, 2 MW turbines are built and maintained using tools and equipment that are standard in the installation and servicing industries – minimising maintenance costs.

Vestas Online[®] Business

All Vestas wind turbines benefit from Vestas Online[®] Business, the latest Supervisory Control and Data Acquisition (SCADA) system for modern wind power plants. This flexible system includes an extensive range of monitoring and management functions to control your wind power plant in the same way as a conventional power plant. Vestas Online[®] Business enables you to optimise production levels, monitor performance, and produce detailed tailored reports from anywhere in the world. The system's power plant controller provides active and reactive power regulation, power ramping and voltage control.

The complexity and specific requirements of grid connections vary considerably across the globe, making the optimal design of electrical components for your wind power plant essential. By identifying grid codes early in the project phase and simulating extreme operating conditions, Electrical PreDesign provides you with an ideal way to build a grid compliant, productive and highly profitable wind power plant. It allows customised collector network cabling, substation protection and reactive power compensation, which boost the cost efficiency of your business.

Knowledge about wind project planning is key
Getting your wind energy project up and operating as quickly as possible is fundamental to its long-term success. One of the first and most important steps is to identify the most suitable location for your wind power plant. Vestas' SiteHunt[®] is an advanced analytical tool that examines a broad spectrum of wind and weather data to evaluate potential sites and establish which of them can provide optimum conditions for your project.

In addition, SiteDesign[®] optimises the layout of your wind power plant. SiteDesign[®] runs Computational Fluid Dynamics (CFD) software on our powerful in-house supercomputer Firestorm to perform simulations of the conditions on site and analyse their effects over the whole operating life of the plant. Put simply, it finds the optimal balance between the estimated ratio of annual revenue to operating costs over the lifetime of your plant, to determine your project's true potential and provide a firm basis for your investment decision.

Options available for the 2 MW platform

- High Wind Operation
- Condition Monitoring System
- Vestas Ice Detection
- Smoke Detection
- Shadow Detection
- Low Temperature Operation to -30°C
- Aviation Lights
- Aviation Markings on the Blades
- Obstacle Collision Avoidance System (OCAS™)

VestasOnline[®] Business enables you to optimise production levels,

+33,000

The Vestas Performance and
Diagnostics Centre monitors more
than 33,000 turbines worldwide.
We use this information to con-
tinually develop and improve our
products and services.



V90-1.8/2.0 MW®

IEC IIA/IEC IIIA

Facts & figures

POWER REGULATION		HUB DIMENSIONS	
OPERATING DATA		Max. transport height	3.4 m
Rated power	1,800/2,000 kW	Max. transport width	4 m
Cut-in wind speed	4 m/s	Max. transport length	4.2 m
Cut-out wind speed	25 m/s	BLADE DIMENSIONS	
Re-cut-in wind speed	23 m/s	Length	44 m
Wind class	[IEC IIA]/[IEC IIIA]	Max. chord	3.9 m
Standard operating temperature range from -20°C to 40°C	Max. weight per unit for transportation		70 metric tonnes
SOUND POWER		TURBINE OPTIONS	
Maximum	104 dB*	Condition Monitoring System	
* Noise modes available		Vestas Ice Detection	
ROTOR		Smoke Detection	
Rotor diameter	90 m	Shadow Detection	
Swept area	6,362 m²	Low Temperature Operation to -30°C	
Air brake	full blade feathering with 3 pitch cylinders	Aviation lights	
		Aviation Markings on the Blades	
		Obstacle Collision Avoidance System (OCAS™)	
ELECTRICAL		ANNUAL ENERGY PRODUCTION	
Frequency	50/60 Hz	50/60 Hz	0.0
Generator type	4-pole (50 Hz)/6-pole (60 Hz) doubly fed generator, slip rings	gwh	10.0
GEARBOX		two planetary stages and one helical stage	8.0
Type			6.0
TOWER			4.0
Hub heights	80 m (IEC IIA), 95 m (IEC IIA) and 105 m (IEC IIA)		2.0
		■ V90-1.8 MW IEC IIA	0.0
		■ V90-2.0 MW IEC IIA/IEC IIIA	0.0
NACELLE DIMENSIONS		0.0	8.5
Height for transport	4 m	Yearly average wind speed m/s	8.0
Height installed (incl. CoolerTop®)			7.5
Length	5.4 m		7.0
Width	10.4 m		6.5
	3.5 m		7.5

Assumptions
• 100% availability, 0% losses, factor = 2,
Standard air density = 1.225, wind speed in hub height

an early stage and monitor any damage. This information allows pre-emptive maintenance to be carried out before the component fails, reducing repair costs and production loss.

Additionally our Active Output Management™ (AOM) concept provides detailed plans and long term agreements for service and maintenance, online monitoring, optimisation and troubleshooting. It is possible to get a full scope contract, combining your turbines' state-of-the-art technology with guaranteed time or energy-based availability performance targets, thereby creating a solid base for your power plant investment. The Active Output Management™ agreement provides you with long term and financial operational peace of mind for your business case.

Surveillance, maintenance and service
Operating a large wind power plant calls for efficient management strategies to ensure uninterrupted power production and to control operational expenses. We offer 24/7 monitoring, performance reporting and predictive maintenance systems to improve turbine performance and availability. Predicting faults in advance is essential, helping to avoid costly emergency repairs and unscheduled interruptions to energy production.

Our Condition Monitoring System (CMS) assesses the status of the turbines by analysing vibration signals. For example, by measuring the vibration of the drive train, it can detect faults at

V100-1.8/2.0 MW™

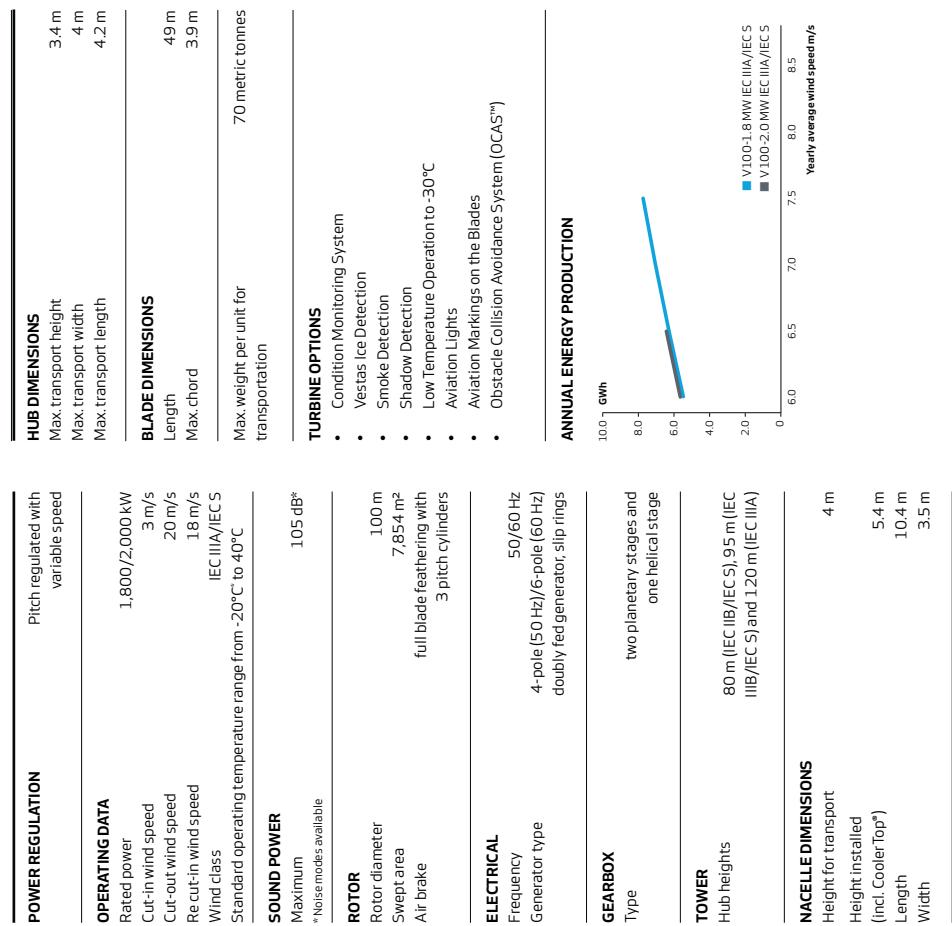
IEC IIIA/IECS

Facts & figures

V100-2.0 MW®

IEC IIB

Facts & figures



POWER REGULATION		HUB DIMENSIONS			POWER REGULATION		HUB DIMENSIONS		
Pitch regulated with variable speed		Max. transport height			Max. transport height		3.4 m		
Max. transport width		Max. transport width			Max. transport width		4 m		
Max. transport length		Max. transport length			Max. transport length		4.2 m		
OPERATING DATA		BLADE DIMENSIONS			OPERATING DATA		BLADE DIMENSIONS		
Rated power		Length			Rated power		Length		
Cut-in wind speed	3 m/s	49 m	2,000 kW	3 m/s	Cut-in wind speed	3 m/s	49 m	3.9 m	3.9 m
Cut-out wind speed	20 m/s	3.9 m	Cut-out wind speed	22 m/s	Re-cut-in wind speed	20 m/s	Wind class	IEC IIB	IEC IIB
Re-cut-in wind speed	18 m/s		Wind class		Standard operating temperature range from -20°C to 40°C		Max. weight per unit for transportation		70 metric tonnes
Wind class	IEC IIIA/IECS								
Standard operating temperature range from -20°C to 40°C		Max. weight per unit for transportation			Max. weight per unit for transportation		70 metric tonnes		
SOUND POWER		TURBINE OPTIONS			SOUND POWER		TURBINE OPTIONS		
Maximum		Condition Monitoring System			Maximum		High Wind Operation		
*Noise modes available		Vestas Ice Detection			*Noise modes available		Power Mode (site specific)		
		Smoke Detection					Condition Monitoring System		
		Shadow Detection					Vestas Ice Detection		
		Low Temperature Operation to -30°C					Smoke Detection		
		Aviation Lights					Shadow Detection		
		Obstacle Collision Avoidance System (OCAS™)					Low Temperature Operation to -30°C		
		Aviation Markings on the Blades					Aviation Lights		
		Obstacle Collision Avoidance System (OCAS™)					Obstacle Collision Avoidance System (OCAS™)		
ELECTRICAL		ROTOR			ELECTRICAL		TOWER		
Frequency		Rotor diameter			Frequency		Hub heights		
Generator type		Swept area			Generator type		80 m (IEC IIB) and 95 m (IEC IIB)		
		Air brake					100 m (IEC IIB)		
		full blade feathering with 3 pitch cylinders					7,854 m²		
GEARBOX		NACELLE DIMENSIONS			GEARBOX		NACELLE DIMENSIONS		
Type		two planetary stages and one helical stage			Type		two planetary stages and one helical stage		
		Height for transport					Height for transport		
		Height installed (incl. CoolerTop™)					Height installed (incl. CoolerTop™)		
		Length					Length		
		Width					Width		

Assumptions:
One wind turbine, 100% availability, 0% losses, $k_{\text{factor}} = 2$,
Standard air density = 1.225, wind speed at hub height.

V110-2.0 MW™

IEC IIIA

Facts & figures

Vestas WindSystems A/S
Hedelager 42, 8200 Aarhus N, Denmark
Tel: +45 9730 0000 · Fax: +45 9730 0001
vestas@vestas.com · vestas.com

POWER REGULATION		HUB DIMENSIONS		
	Pitch regulated with variable speed	Max transport height	3.4 m	
		Max. transport width	4 m	
		Max. transport length	4.2 m	
OPERATING DATA		BLADE DIMENSIONS		
Rated power	2,000 kW	Length	54 m	
Cut-in wind speed	3 m/s	Max. chord	3.9 m	
Cut-out wind speed	20 m/s			
Re-cut-in wind speed	18 m/s			
Wind class	IEC IIIA			
Standard operating temperature range from -20°C to 40°C		Max weight per unit for transportation		
SOUND POWER		70 metric tonnes		
Maximum	107.6 dB*	TURBINE OPTIONS		
*Noise modes available		High Wind Operation	Power Mode (site specific)	
Rotor diameter	110 m	Condition Monitoring System	Condition Monitoring System	
Swept area	9,503 m²	Vestas Ice Detection	Vestas Ice Detection	
Air brake	full blade feathering with 3 pitch cylinders	Smoke Detection	Smoke Detection	
		Shadow Detection	Shadow Detection	
		Low Temperature Operation to -30°C	Low Temperature Operation to -30°C	
		Aviation Lights	Aviation Lights	
		Aviation Markings on the Blades	Aviation Markings on the Blades	
		Obstacle Collision Avoidance System (OCAS™)	Obstacle Collision Avoidance System (OCAS™)	
ELECTRICAL		ANNUAL ENERGY PRODUCTION		
Frequency	50/60 Hz	10.0 -	10.0 -	© 2016 Vestas Wind Systems A/S. All rights reserved.
Generator type	4-pole (50 Hz)/6-pole (60 Hz) doubly fed generator, slip rings	9.0 -	9.0 -	This document was created by Vestas Wind Systems A/S on behalf of the Vestas Group and contains copyrighted material, trademarks and other proprietary information. This document or parts thereof may not be reproduced, altered or copied in any form or by any means without prior written permission of Vestas Wind Systems A/S. All specifications are for information only and are subject to change without notice. Vestas Wind Systems A/S does not make any representations or warranties, expressed or implied, as to the adequacy or accuracy of this information. The document may exist in multiple language versions. In case of inconsistencies between language versions the English version shall prevail. Certain technical options, services and wind turbine models may not be available in all locations/countries.
GEARBOX	Type	two planetary stages and one helical stage	8.0 -	
			6.0 -	
TOWER	Hub heights	80 m (IEC IIIA), 95 m (IEC IIIB), 110 m (IEC IIB), 120 m (IEC IIIB) and 125 m (IEC IIIB)	4.0 -	
			2.0 -	
			0 -	
			■ V110-2.0 MW (IEC IIIA)	
NACELLE DIMENSIONS		0 6.0 6.5 7.0 7.5 8.0 8.5		
Height for transport	4 m	Yearly average wind speed m/s		
Height installed (incl. Cooler Top)				
Length	5.4 m			
Width	3.5 m			

Annotations
One wind turbine, 100% availability, 0% losses, k factor = 1.225, wind speed at hub height
Standard air density = 1.225, wind speed at hub height

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Are you looking for the maximum return on your investment in wind energy?

3 MW PLATFORM

Wind energy means the world to us. And we want it to mean the world to our customers, too, by maximising your profits and strengthening the certainty of your investment in wind power.

That's why together with our partners, we always strive to deliver cost-effective wind technologies, high quality products and first class services throughout the entire value chain. And it's why we put so much emphasis on the reliability, consistency and predictability of our technology.

We have more than 35 years' experience in wind energy. During that time, we've delivered more than 77 GW of installed capacity in 75 countries. That is more than anyone else in the industry. We currently monitor over 33,000 wind turbines across the globe. All tangible proof that Vestas is the right partner to help you realise the full potential of your wind site.

What is the 3 MW Platform today?

The 3 MW platform was introduced in 2010 with the launch of the V112-3.0 MW[™]. Over 1.1 GW of the 3 MW platform has been installed all over the world onshore and offshore making it the obvious choice for customers looking for highly flexible and trustworthy turbines.

Since then the 3 MW platform was upgraded and new variants were introduced utilising untapped potential of the platform. All variants carry the same nacelle design and the hub design has been re-used to the largest extent possible. In addition, our engineers have increased the nominal power across the entire platform improving your energy production significantly.

With this expansion, the 3 MW platform covers all IEC wind

classes with a variety of rotor sizes and a higher rated output power of 3.45 MW.

You can choose from the following turbines on the 3 MW platform:

- V105-3.45 MW[™] – IEC I A
- V112-3.45 MW[™] – IEC I A
- V117-3.45 MW[™] – IEC I B / IEC I A
- V126-3.45 MW[™] – IEC I B
- V126-3.45 MW[™] – IEC I A
- V136-3.45 MW[™] – IEC I B / IEC III A

All variants of the 3 MW platform are based on the proven technology of the V112-3.0 MW[™] with a full-scale converter, providing you with superior grid performance.

Our 3 MW platform is designed for a broad range of wind and site conditions, enabling you to mix turbines across your site or portfolio of sites, delivering industry-leading reliability, serviceability and exceptional energy capture optimising your business case.

All turbine variants are equipped with the same ergonomically designed and very spacious nacelle which makes it easier for maintenance crews to gain access, so they can reduce the time spent on-site while maximizing the uptime without compromising safety. All turbines can be installed and maintained using standard installation and servicing tools and equipment further reducing the operation and maintenance costs by minimising your stock level of spare parts.

Wind. It means the world to us.[™]

How does our technology generate more energy?

More power for every wind site
V112-3.45 MW™, V117-3.45 MW™, V126-3.45 MW™ and V136-3.45 MW™ are available with several noise modes to meet sound level restrictions with an optimised production. The power system enables superior grid support and it is capable of maintaining production across severe drops in grid voltage, while simultaneously minimising tower and foundation loads. It also allows rapid down-rating of production to 10 per cent nominal power.

With an operating range that covers all wind classes, our 3 MW platform delivers unrivalled energy production. The proven blade technology from the V112-3.0 MW™ is used on the V105-3.45 MW™, the V112-3.45 MW™ and on the V117-3.45 MW™. The industry known structural shell blades are used on the V126-3.45 MW™ and V136-3.45 MW™ – a technology which is also used on the 2 MW V110-2.0 MW™ variant.

Reliable and robust

The Vestas Test Centre is univalued in the wind industry. We test most nacelle components using Highly Accelerated Life Testing (HALT) to ensure reliability. For critical components, HALT identifies potential failure modes and mechanisms. Specialised tests ensure strength and robustness for the gearbox, generator, yaw and pitch system, lubrication system and accumulators. Our quality-control system ensures that each component is manufactured to design specifications and performs at site. We systematically monitor measurement trends that are critical to quality, locating defects before they occur.

Proven technologies - from the company that invented them

The 3 MW platform is a low-risk choice. It is based on the proven technologies that underpin more than 58,000 Vestas turbines installed around the world. Using the best features from across the range, as well as some of the industry's most stringently tested components and systems, the platform's reliable design minimises downtime – helping to give you the best possible return on your investment.

+58,000

The V112-3.45 MW™ and the other 3 MW variants advance the already proven technology powering over 58,000 installed Vestas turbines worldwide – more than any other supplier.



The 3 MW platform covers all wind segments enabling you to find the best turbine for your specific site.

Is the 3 MW platform the optimal choice for your specific site?

WINDCLASSES - IEC	TURBINE TYPE	IEC III (6.0 - 7.5 m/s)	IEC II (7.5 - 8.5 m/s)	IEC I (8.5 - 10.0 m/s)
3 MW TURBINES				
V105-3.45 MW™ IEC II A				
V112-3.45 MW™ IEC II A				
V117-3.45 MW™ IEC II/B/IEC II A				
V126-3.45 MW™ IEC II A				
V126-3.45 MW™ IEC II/B				
V136-3.45 MW™ IEC II/B/IEC II/A				

One common nacelle - five different rotor sizes

The wind conditions on a wind project site are often not identical. The 3 MW platform features a range of turbines that cover all wind classes and combined across your site they can maximise the energy output of your windpower plant.

■ Standard IEC conditions ■ Site dependent

Options available for the 3 MW platform

An option is an extra feature that can be added to the turbine to suit a project's specific needs. By adding options to the standard turbine we can enhance the performance and adaptability of the wind power project and facilitate a shorter permitting cycle at restricted sites. The options can even be a decisive factor in realising your specific project, and the business case certainty of the investment.

Here is a list of the options available for the 3 MW platform:

- High Wind Operation
- Power Optimised Mode
- Condition Monitoring System
- Service Personnel Lift
- Vestas Ice Detection
- Vestas De-icing
- Low Temperature Operation to - 30°C
- Fire Suppression
- Shadow detection
- Increased Cut-In
- Nacelle Hatch for Air Inlet
- Aviation Lights
- Obstacle Collision Avoidance System (OCAS™)

V136-3.45 MW™ IEC II/B/IEC II/A are excellent turbine choices. A combination of the variants can optimise your site layout and improve your production significantly on complex sites.

Low-wind sites

Built on the same proven technology as the V112-3.0 MW™ the V136-3.45 MW™ IEC II/B/IEC II/A is our best performer on low-wind sites. The larger rotor enables greater wind capture, which in turn produces more energy to reduce levelised cost of energy (LCOE). The result is exceptional profitability in areas with low wind, and new frontiers for wind energy investment.

Large Diameter Steel Towers (LDST) support the added rotor size and rating of Vestas turbines to increase Annual Energy Production on low-wind sites.

LDST is specially designed with a larger diameter in the bottom section that allows for optimal strength at high hub heights.

Maximising old permits
Although the V136-3.45 MW™ is one of the highest producing low wind turbines available, some old permits may simply be too tight to accept. Although the V117-3.45 MW™ and V126-3.45 MW™ are medium wind turbines, they still deliver an excellent business case on low-wind sites.

Due to the similar electrical properties and nacelle design, it is easy to mix and match the turbines from the 3 MW platform to maximise production on heavily constrained sites.

High- and medium-wind sites

The V112-3.45 MW™ IEC II A is a high-wind turbine and has a very high capacity factor. Similar to the other 3 MW turbines, the V112-3.45 MW™ IEC II A turbine makes efficient use of its grid compatibility and is an optimal choice for sites with WW constraints.

On medium wind-sites the V117-3.45 MW™ IEC II/B/IEC II A, V126-3.45 MW™ IEC II A, V126-3.45 MW™ IEC II B, and



Would you **benefit** from uninterrupted control of wind energy production?

Knowledge about wind project planning is key

Getting your wind energy project up and operating as quickly as possible is fundamental to its long-term success. One of the first and most important steps is to identify the most suitable location for your wind power plant. Vestas' SiteHunt® is an advanced analytical tool that examines a broad spectrum of wind and weather data to evaluate potential sites and establish which of them can provide optimum conditions for your project.

In addition, SiteDesign® optimises the layout of your wind power plant. SiteDesign® runs Computational Fluid Dynamics (CFD) software on our powerful in-house supercomputer Firestorm to perform simulations of the conditions on site and analyse their effects over the whole operating life of the plant. Put simply, it finds the optimal balance between the estimated ratio of annual revenue to operating costs over the lifetime of your plant, to determine your project's true potential and provide a firm basis for your investment decision.

The complexity and specific requirements of grid connections vary considerably across the globe, making the optimal design of electrical components for your wind power plant essential. By identifying grid codes early in the project phase and simulating extreme operating conditions, Electrical PreDesign provides you with an ideal way to build a grid compliant, productive and highly profitable wind power plant. It allows customised collector network cabling, substation protection and reactive power compensation, which boost the cost efficiency of your business.

Advanced monitoring and real-time plant control

All our wind turbines can benefit from VestasOnline® Business, the latest Supervisory Control and Data Acquisition (SCADA) system for modern wind power plants.

This flexible system includes an extensive range of monitoring and management functions to control your wind power plant. VestasOnline® Business enables you to optimise production levels,

+33,000

The Vestas Performance and Diagnostics Centre monitors more than 33,000 turbines worldwide. We use this information to continually develop and improve our products and services.



V105-3.45 MW™ IEC IA Facts & figures

POWER REGULATION		HUB DIMENSIONS		
Pitch regulated with variable speed		Max transport height	3.8 m	
Operating data		Max. transport width	3.8 m	
Rated power		Max. transport length	5.5 m	
Cut-in wind speed		3.450 kW	3 m/s	
Cut-out wind speed		25 m/s	51.2 m	
Re-cut-in wind speed		23 m/s	4 m	
Wind class		IEC IA		
Standard operating temperature range from -20°C to +45°C with de-rating above 30°C				
*subject to different temperature options				
SOUND POWER (Noisemodes dependent on site and country)		TURBINE OPTIONS		
ROTOR		<ul style="list-style-type: none"> • High Wind Operation • Power Optimised Mode • Condition Monitoring System • Service Personnel Lift • Vestas Ice Detection • Low Temperature Operation to -30°C • Fire Suppression • Shadow Detection • Increased Cut-In • Nacelle Hatch for Air Inlet • Aviation Lights • Aviation Markings on the Blades • Obstacle Collision Avoidance System (OCAS™) 		
Rotor diameter		105 m		
Swept area		8,659 m²		
Air brake		full blade feathering with 3 pitch cylinders		
ELECTRICAL		50/60 Hz		
Frequency		full scale		
Converter				
GEARBOX		two planetary stages and one helical stage		
Type				
TOWER		72.5 m (IEC IA)		
Hub height				
NACELLE DIMENSIONS				
Height for transport		3.4 m		
Height installed (incl. CoolerTop™)		6.9 m		
Length		12.8 m		
Width		4.2 m		
ANNUAL ENERGY PRODUCTION				
Assumptions Onwind turbine, 1.00% availability, 0% losses, k factor=2, Standard air density = 1.225, wind speed at hub height				

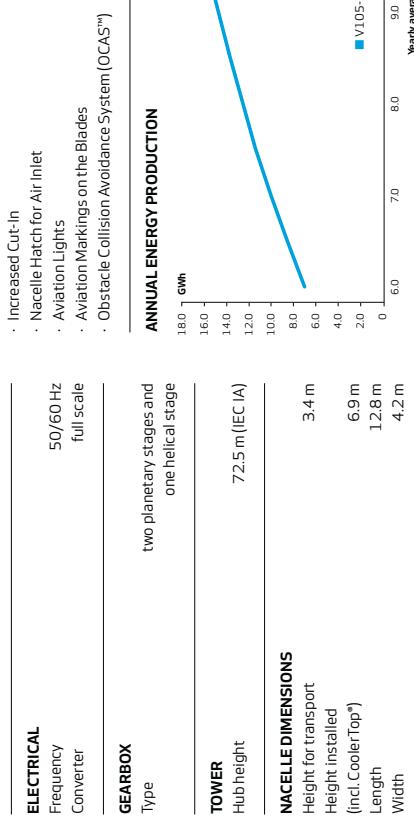
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Surveillance, maintenance and service
 Operating a large wind power plant calls for efficient management strategies to ensure uninterrupted power production and to control operational expenses. We offer 24/7 monitoring, performance reporting and predictive maintenance systems to improve turbine performance and availability. Predicting faults in advance is essential, helping to avoid costly emergency repairs and unscheduled interruptions to energy production.

Our Condition Monitoring System (CMS) assesses the status of the turbines by analysing vibration signals. For example, by measuring the vibration of the drive train, it can detect faults at

monitor performance and produce detailed, tailored reports from anywhere in the world. The VestasOnline® Power Plant Controller offers scalability and fast, reliable real-time control and features customisable configuration, allowing you to implement any control concept needed to meet local grid requirements.



V112-3.45 MW™

IEC IA

Facts & figures

V117-3.45 MW™

IEC IB/IEC II A

Facts & figures

POWER REGULATION		HUB DIMENSIONS	POWER REGULATION		HUB DIMENSIONS
OPERATING DATA		Max transport height Max transport width Max transport length	OPERATING DATA		Max transport height Max transport width Max transport length
Rated power	3,450 kW	3.8 m 3.8 m 5.5 m	Cut-in wind speed	3 m/s	3.8 m 3.8 m 5.5 m
Cut-out wind speed	25 m/s	54.7 m	Cut-out wind speed	25 m/s	57.2 m 4 m
Re-cut-in wind speed	23 m/s	4 m	Re-cut-in wind speed	23 m/s	
Wind class	IEC IA		Wind class	IEC IB/IEC IA	
Standard operating temperature range from -20°C to +45°C with de-rating above 30°C			Standard operating temperature range from -20°C to +45°C with de-rating above 30°C		
*subject to different temperature options			*subject to different temperature options		
TURBINE OPTIONS		TURBINE OPTIONS		TURBINE OPTIONS	
SOUND POWER		SOUND POWER		SOUND POWER	
(Noise modes dependent on site and country)		(Noise modes dependent on site and country)		(Noise modes dependent on site and country)	
ROTOR		ROTOR		ROTOR	
Rotor diameter	112 m	Rotor diameter	117 m	Rotor diameter	117 m
Swept area	9,852 m²	Swept area	10,751 m²	Swept area	10,751 m²
Air brake	full blade feathering with 3 pitch cylinders	Air brake	full blade feathering with 3 pitch cylinders	Air brake	full blade feathering with 3 pitch cylinders
ELECTRICAL		ELECTRICAL		ELECTRICAL	
Frequency Converter	50/60 Hz full scale	Frequency Converter	50/60 Hz full scale	Frequency Converter	50/60 Hz full scale
GEARBOX		GEARBOX		GEARBOX	
Type	two planetary stages and one helical stage	Type	two planetary stages and one helical stage	Type	two planetary stages and one helical stage
ANNUAL ENERGY PRODUCTION					
TOWER	Hub height	69 m (IEC IA) and 94 m (IEC IB)	TOWER	Hub heights	80 m (IEC IB), 91.5 m (IEC IB) and 116.5 m (IEC IA/DBS)
NACELLE DIMENSIONS	NACELLE DIMENSIONS		NACELLE DIMENSIONS	NACELLE DIMENSIONS	
Height for transport	3.4 m	Height for transport	3.4 m	Height for transport	3.4 m
Height installed (Incl. Cooler Top*)	6.9 m	Height installed (Incl. Cooler Top*)	6.9 m	Height installed (Incl. Cooler Top*)	6.9 m
Length	12.8 m	Length	12.8 m	Length	12.8 m
Width	4.2 m	Width	4.2 m	Width	4.2 m
V112-3.45 MW™		V112-3.45 MW™		V112-3.45 MW™	
Yearly average wind speed m/s		Yearly average wind speed m/s		Yearly average wind speed m/s	

Assumptions
 One wind turbine, 100% availability, 0% losses, k factor = 2,
 Standard air density = 1.225, wind speed at hub height

Assumptions
 One wind turbine, 100% availability, 0% losses, k factor = 2,
 Standard air density = 1.225, wind speed at hub height

V126-3.45 MW™

IEC IIB

Facts & figures

V126-3.45 MW™

IEC IIA

Facts & figures

POWER REGULATION		HUB DIMENSIONS			POWER REGULATION		HUB DIMENSIONS		
OPERATING DATA		BLADE DIMENSIONS			OPERATING DATA		BLADE DIMENSIONS		
Rated power		3,450 kW			Rated power		3,450 kW		
Cut-in wind speed		3 m/s			Cut-in wind speed		3 m/s		
Cut-out wind speed		22.5 m/s			Cut-out wind speed		22.5 m/s		
Re-cut-in wind speed		20 m/s			Re-cut-in wind speed		20 m/s		
Wind class		IEC IIB			Wind class		IEC IIA		
Standard operating temperature range from -20°C to +45°C with derating above 30°C		70 metric tonnes			Standard operating temperature range from -20°C to +45°C with derating above 30°C		70 metric tonnes		
*subject to different temperature options									
TURBINE OPTIONS		SOUND POWER (Noise modes dependent on site and country)			TURBINE OPTIONS		TURBINE OPTIONS		
High Wind Operation		· High Wind Operation			High Wind Operation		· High Wind Operation		
Power Optimised Mode		· Power Optimised Mode			Power Optimised Mode		· Power Optimised Mode		
Condition Monitoring System		· Condition Monitoring System			Condition Monitoring System		· Condition Monitoring System		
Service Personnel Lift		· Service Personnel Lift			Service Personnel Lift		· Service Personnel Lift		
Vestas Ice Detection		· Vestas Ice Detection			Vestas Ice Detection		· Vestas Ice Detection		
Vestas De-icing		· Vestas De-icing			Vestas De-icing		· Vestas De-icing		
Low Temperature Operation to -30°C		· Low Temperature Operation to -30°C			Low Temperature Operation to -30°C		· Low Temperature Operation to -30°C		
Fire Suppression		· Fire Suppression			Fire Suppression		· Fire Suppression		
Shadow detection		· Shadow detection			Shadow detection		· Shadow detection		
Increased Cut-In		· Increased Cut-In			Increased Cut-In		· Increased Cut-In		
Nacelle Hatch for Air Inlet		· Nacelle Hatch for Air Inlet			Nacelle Hatch for Air Inlet		· Nacelle Hatch for Air Inlet		
Aviation Lights		· Aviation Lights			Aviation Lights		· Aviation Lights		
Aviation Markings on the Blades		· Aviation Markings on the Blades			Aviation Markings on the Blades		· Aviation Markings on the Blades		
Obstacle Collision Avoidance System (OCAS™)		· Obstacle Collision Avoidance System (OCAS™)			Obstacle Collision Avoidance System (OCAS™)		· Obstacle Collision Avoidance System (OCAS™)		
ANNUAL ENERGY PRODUCTION		ANNUAL ENERGY PRODUCTION			ANNUAL ENERGY PRODUCTION		ANNUAL ENERGY PRODUCTION		
TOWER		87 m (IEC IIB), 117 m (IEC IIB) and 137 m (IEC IIIA)			TOWER		87 m (IEC IIA), 117 m (IEC IIA/DBTS), 137 m (IEC IIIA/DBTS), 147 m (IEC IIIA), 149 m (DBTS) and 166 m (DBTS)		
Hub heights									
NACELLE DIMENSIONS		Height for transport			Height for transport		Height for transport		
Height installed (incl. Cooler Top*)		Height installed (incl. Cooler Top*)			Height installed (incl. Cooler Top*)		Height installed (incl. Cooler Top*)		
Length		6.9 m			Length		6.9 m		
Width		12.8 m			Width		12.8 m		
Yearly average wind speed m/s		4.2 m			Yearly average wind speed m/s		4.2 m		
Assumptions		Assumptions			Assumptions		Assumptions		
On wind turbine, 100% availability, 0% losses, k factor=2, Standard air density = 1.225, wind speed at hub height		On wind turbine, 100% availability, 0% losses, k factor=2, Standard air density = 1.225, wind speed at hub height			On wind turbine, 100% availability, 0% losses, k factor=2, Standard air density = 1.225, wind speed at hub height		On wind turbine, 100% availability, 0% losses, k factor=2, Standard air density = 1.225, wind speed at hub height		

Assumptions
One wind turbine, 100% availability, 0% losses, k factor=2,
Standard air density = 1.225, wind speed at hub height

V136-3.45 MW™

IEC IIB/IEC IIIA

Facts & figures

Vestas WindSystems A/S
Hedelager 42, 8200 Aarhus N, Denmark
Tel: +45 9 730 0000 - Fax: +45 9 730 0001
vestas@vestas.com . vestas.com

POWER REGULATION		Pitch regulated with variable speed	HUB DIMENSIONS	
OPERATING DATA			Max. transport height	3.8 m
Rated power	3.450 kW		Max. transport width	3.8 m
Cut-in wind speed	3 m/s		Max. transport length	5.5 m
Cut-out wind speed	22.5 m/s			
Re-cut-in/wind speed	20 m/s			
Wind class	IEC IIB/IEC IIIA			
Standard operating temperature range from -20°C to +45°C with de-rating above 30°C				
*subject to different temperature options				
SOUND POWER		(Noise modes dependent on site and country)	TURBINE OPTIONS	
ROTOR	Rotor diameter	136 m	High Wind Operation	Condition Monitoring System
	Swept area	14,527 m²		Service Personnel Lift
	Air brake	full blade feathering with 3 pitch cylinders		Vestas Ice Detection
ELECTRICAL	Frequency	50/60 Hz		Vestas De-icing
	Converter	full scale		Low Temperature Operation to -30°C
GEARBOX	Type	two planetary stages and one helical stage		Fire Suppression
				Shadow detection
				Increased Cut-in
				Nacelle Hatch for Air Inlet
				Aviation Lights
				Aviation Markings on the Blades
				Obstacle Collision Avoidance System (OCAS™)
ANNUAL ENERGY PRODUCTION				
TOWER	Hub heights	8.22 m (IEC IIB/IEC IIIA), 10.05 m (IEC IIIA), 11.2 m (IEC IIB/IEC IIIA), 13.2 m (IEC IIB/IEC IIIA/DBT2), 14.2 m (IEC IIIA), 14.9 m (DBTS) and 16.6 m (DBTS)	180	1 GWh
			160	
			140	
			120	
			100	
NACELLE DIMENSIONS	Height for transport	3.4 m	80	
	Height installed	6.9 m (incl. Coolertop)	60	
	Length	12.8 m	40	
	Width	4.2 m	20	■ V136-3.45 MW™ IEC IIB/IEC IIIA
			0	Yearly average wind speed m/s

Assumptions:
• 100% availability, 0% losses, 1 factor 2.
• Standard air density = 1.225, wind speed at hub height.

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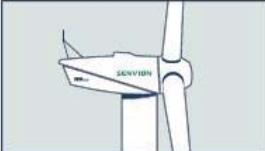
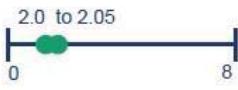
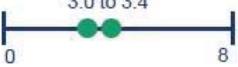
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10/2016-EN

Senvion Product Portfolio

Portfolio Introduction

SENVION
wind energy solutions

MM series	Comments	Rated power (MW)	Certification
	<ul style="list-style-type: none"> ▪ MM82: maximum energy yields in high wind location also suitable for height restricted locations. ▪ MM92: best-selling wind turbine model suitable for medium and low wind locations ▪ MM100: with high capacity factor - wind power system for low wind speed locations 		MM82: up to IEC IA MM92: up to IEC S (based on IB) MM100: up to IEC IIB up to IEC S (based on IIIA)
3.XM series	<ul style="list-style-type: none"> ▪ 3.4M104: advanced turbine for high and medium wind speeds ▪ 3.4M114: improved performance for medium wind speeds - available with hybrid and steel tower solution even above 100m ▪ 3.2M114VG: available with hybrid tower and hub heights up to 143m - providing optimal yields even on difficult terrain ▪ 3.0M122: maximum efficiency at low-wind sites with a rotor diameter of 122m. 		3.4M104: up to IEC IB 3.4M114: up to IEC IIA 3.2M114VG: up to IEC IIA 3.0M122: IEC IIIA 3.2M122: IEC IIIA 3.4M140: IEC IIIA
6.XM series	<ul style="list-style-type: none"> ▪ 6.2M126: Tried and tested performance to match the challenges of large offshore wind farms and deep waters ▪ 6.2M152: Optimised performance to provide 20 per cent increased yield and 25 year life time for offshore projects 		6.2M126 Onshore: IEC IB, IEC IIA Offshore: IEC IB, S
			6.2M152 Onshore: IEC IB Offshore: IEC S

Pioneering. Progress. Onshore.
The Senvion 3.XM series.



SENVION
wind energy solutions

3.0M122

Rated Power:	3.000 kW
Rotor:	122m
Swept Area:	11,690m ²
Hub Heights:	119 m 50 Hz (IEC IIIA, DIBt WZ 3)
Electrical System:	Asynchronous Generator (DFIG) Internal Transformer System
Operating Temperature:	-20° C to +35° C (optional: +40° C)
Max. Logistical Weight:	< 60t (biggest component)
Sound Power Level:	104.5 dB(A)

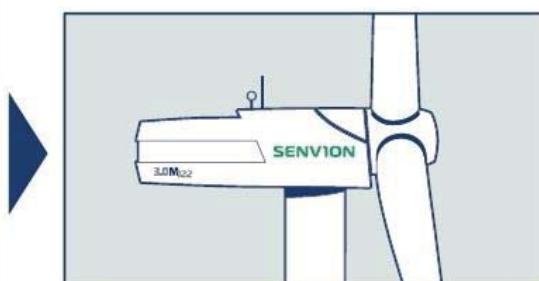


Technology – product portfolio: An example calculation – Onshore 3.0M122

How many households can be supplied by a 3.0M122 (3 MW) onshore wind turbine?

Rated output: 3 megawatts (MW)

- Around 2,500 hours in full-load operation¹
- 3,000 kilowatts x 2,500 hours
- = 7,500,000 kWh
- 7,500,000 kWh / 3,800 kWh²
- = Approx. 2,000 households



¹ May vary strongly depending on location

² Model calculation based on a three person household with an average consumption of electricity of 3,800 kilowatt-hours (kWh) per year

Product branding / 3.0M122

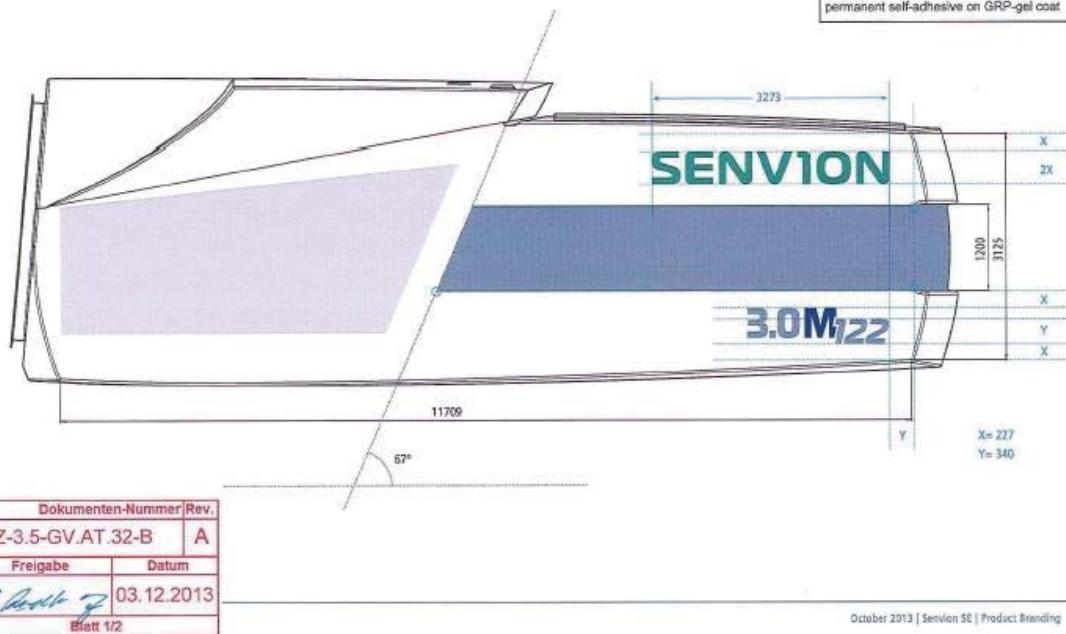
Co-branding
normal colouring

Colours
■ RAL 6024 Verkehrsgrün
■ RAL 5013 Kobaltblau
■ RAL 7046 Telegrau 2

Figurative mark:
SE_PMS.eps

Product logo:
SE_3.0M122_PMS.eps

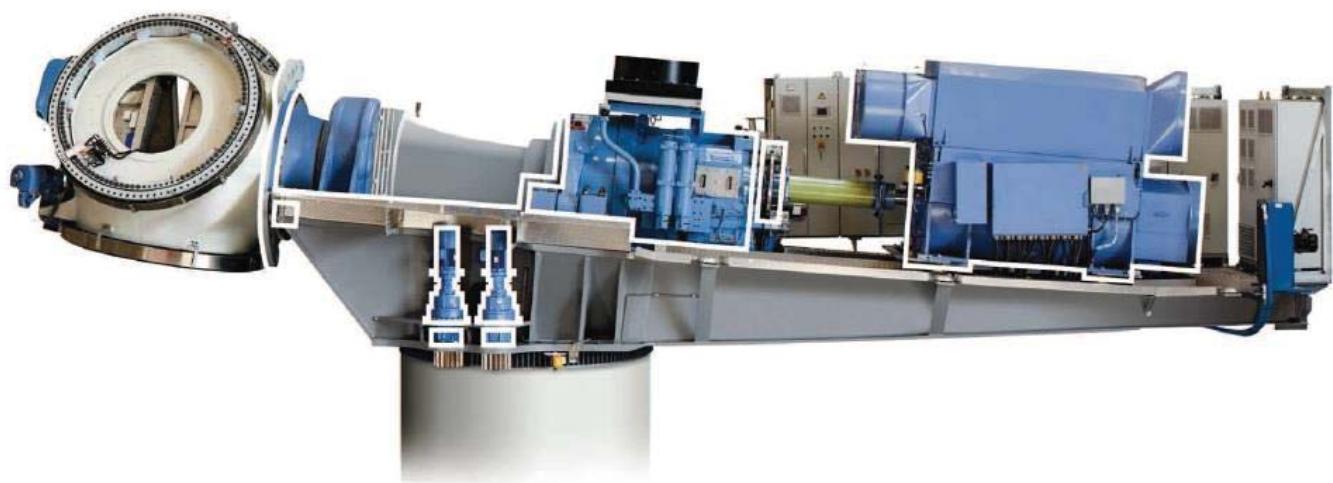
Foil:
UV resistant, sea air- and weatherproof,
permanent self-adhesive on GRP-gel coat

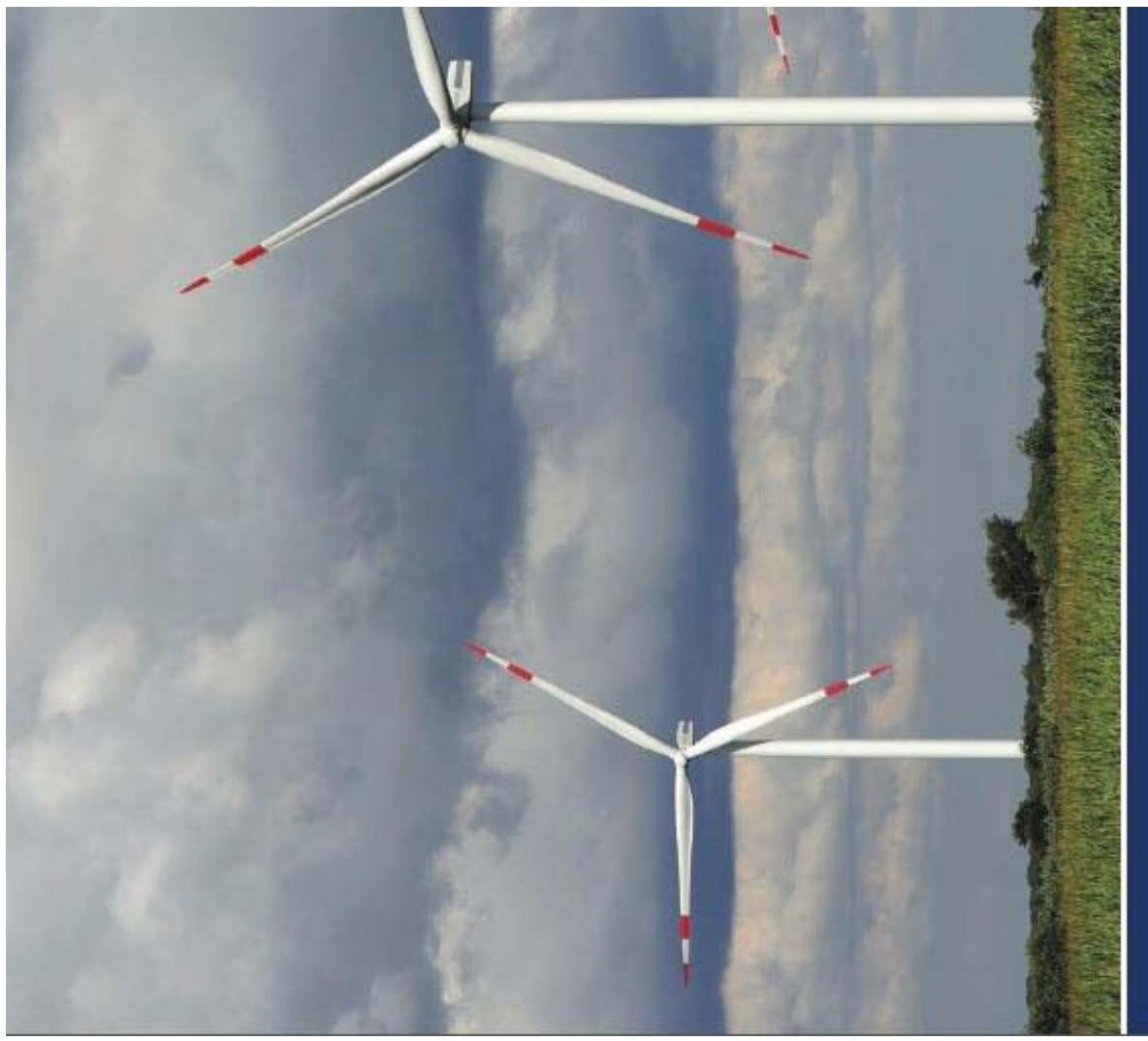


October 2013 | Senvion SE | Product Branding

Wind turbine 3.XM Serviceability

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Senvion GmbH
Überseering 10
22287 Hamburg
Germany
T +40 5555 080-0
F +40 5555 080-3999
info@senvion.com
www.senvion.com

Product branding / 3.0M122

Co-branding

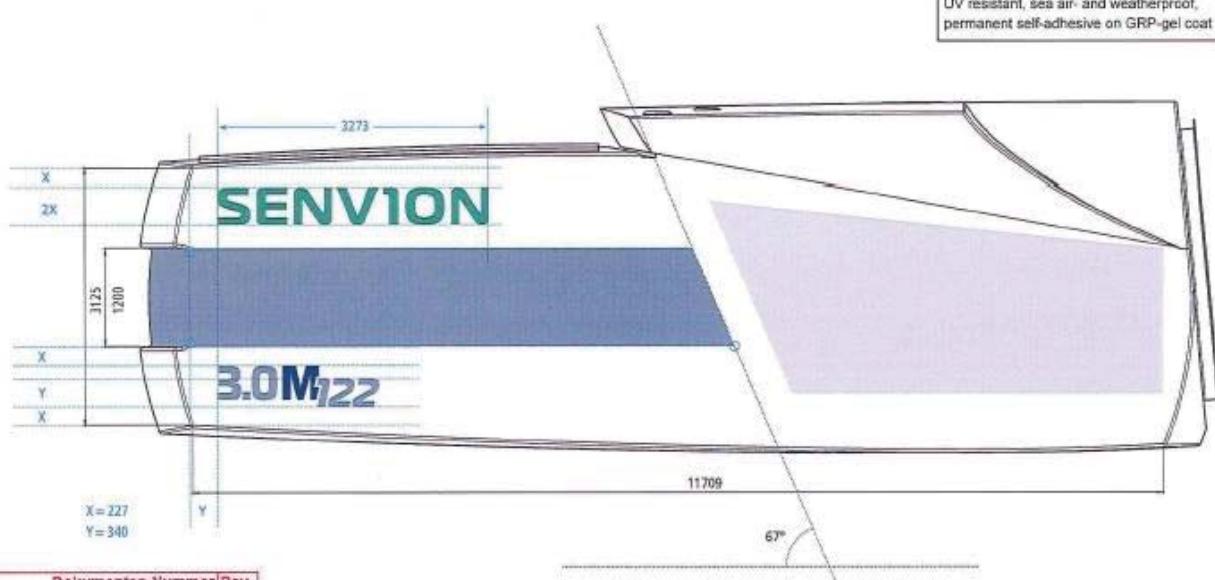
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Figurative mark:
SE_PMS.eps

Product logo:
SE_3.0M122_PMS.eps

Foil:
UV resistant, sea air- and weatherproof,
permanent self-adhesive on GRP-gel coat



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